

## Kevin Beal

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**From:** Kevin Beal <kbeal@ci.rockland.me.us>  
**Sent:** Monday, April 27, 2015 10:34 AM  
**To:** 'Frank Isganitis'  
**Cc:** 'Jim Chaousis'  
**Subject:** Bids for 270 Pleasant & 9 Burrows Street - Special Meeting

Frank:

We received one bid, which the City Manager opened at 10:00. It is from Rockland Energy Center, LLC, affiliated with Energy Management of Boston, proposing an option with \$1,000 / month payments, and a subsequent purchase price of \$1.2 million for City Hall and \$350,000 for 9 Burrows Street.

The City Manager proposes having a special meeting with available Councilors on Wednesday. The purpose of the meeting would be to authorize finalization and execution of said option agreement, including negotiation of a purchase & sale agreement that staff would bring back to City Council for approval. Approval of the actual sale and purchase & sale agreement must be by ordinance amendment.

Are you available Wednesday evening for a special meeting? If so let me know – Stuart is out sick.

Thx

Kevin

## Kevin Beal

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**From:** James D Chaousis II <jchaousis@ci.rockland.me.us>  
**Sent:** Monday, April 27, 2015 10:32 AM  
**To:** Frank Isganitis; Larry Pritchett; Louise MacLellan-Ruf; Valli Geiger; William Clayton  
**Cc:** Kevin Beal  
**Subject:** FW: Emailing: 2015-04-24 Rockland Energy Center, LLC Bid.pdf  
**Attachments:** 2015-04-24 Rockland Energy Center, LLC Bid.pdf

To all,

Attached is the bid for the City owned properties received today. There was one bidder. The City Attorney will be sending notice of a special meeting on Wednesday to address the bid with a prospective order.

Jim C

-----Original Message-----

**From:** Kevin Beal [<mailto:kbeal@ci.rockland.me.us>]  
**Sent:** Monday, April 27, 2015 10:16 AM  
**To:** [jchaousis@ci.rockland.me.us](mailto:jchaousis@ci.rockland.me.us); 'Audra Bell'  
**Subject:** Emailing: 2015-04-24 Rockland Energy Center, LLC Bid.pdf

Digital copy of Rockland Energy Center, LLC bid, attached.

## Kevin Beal

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**From:** Kevin Beal <kbeal@ci.rockland.me.us>  
**Sent:** Monday, April 27, 2015 10:16 AM  
**To:** jchaousis@ci.rockland.me.us; 'Audra Bell'  
**Subject:** Emailing: 2015-04-24 Rockland Energy Center, LLC Bid.pdf  
**Attachments:** 2015-04-24 Rockland Energy Center, LLC Bid.pdf

Digital copy of Rockland Energy Center, LLC bid, attached.

Request for Proposals for Long-term Contracts for  
Capacity Resources and Associated Energy

(2015 Release)

*Issued by the Maine Public Utilities Commission*

*February 2, 2015*

## 1. Background

The Maine Public Utilities Commission (Commission) is seeking proposals for long-term contracts for capacity and associated energy from qualifying resources. Bidders selected, if any, will enter into long-term contracts with one or both of Maine's investor-owned transmission and distribution utilities - Central Maine Power Company (CMP) and Emera Maine (EM) (T&D utilities).

Information about prior Commission RFPs and resulting contracts is available at: <http://maine.gov/mpuc/electricity/rfps/longterm2015/longterm2015.html>

## 2. Objectives and Evaluation Standards

The objective of this RFP is to acquire long-term contracts to reduce electricity costs for Maine consumers and/or to serve as a hedge against market price volatility. Other factors, including the environmental and reliability attributes of the resources, may also be considered. By statute, any long-term contract resulting from the RFP must be consistent with Maine's greenhouse gas reduction policies and goals as embodied in Title 38, sections 576 and 577. The RFP is not intended to acquire a specified quantity of capacity or energy.

Proposals will be evaluated based upon the requirements and objectives stated within this RFP. Acceptance of any proposal will be determined by the Commission based upon applicable laws and rules, including the provisions of 35-A M.R.S § 3210-C and Chapter 316 of the Commission's Rules; the provisions of this RFP; and the Commission's statutory public interest obligations. In making its determinations, the Commission and staff may consult with the T&D utilities, Maine's Office of Public Advocate (OPA), and the Maine Department of Environmental Protection (DEP).

The Commission may accept or reject any proposal, or it may reject all proposals, based on its assessment of whether a proposal meets the requirements of the RFP; satisfies applicable statutory policies and objectives; complies with the provisions of Chapter 316; is within the applicable contracting authority; conforms with generally accepted business practices; and is likely to provide benefits to Maine electricity consumers.

***Initial Proposals are due on or before May 1, 2015.***

### **3. Proposal Requirements**

#### **3.1 Form of Product**

Long-term contracts should include capacity and associated energy from qualifying capacity resources. Qualifying capacity resources are defined by Maine statute and Commission rule and include new and existing and renewable and non-renewable resources.

A new capacity resource must: (1) have an in-service date after September 1, 2005; (2) have been added to an existing facility after September 1, 2005; (3) not have operated or been recognized as a capacity resource for at least 2 years and, after September 1, 2005, resumed operation or was recognized as a capacity resource; or (4) have been refurbished after September 1, 2005 and is operating beyond its previous useful life or is employing an alternate technology that significantly increases the efficiency of the generation process. Existing capacity includes all other capacity.

Renewable capacity resources must rely on one or more of the following resources or technologies: fuel cells; tidal; solar; wind; geothermal; biomass (including landfill gas, but not including municipal solid waste); or hydroelectric generation that meets all applicable state and federal fish passage requirements.

A capacity resource should be recognized or likely to be recognized as capacity within the ISO-NE or NMISA market, as applicable, or justified with a finding that Maine electricity consumers will achieve significant benefits from a resource that is not so recognized. Projects must comply with all applicable market rules, tariffs, and all applicable state and federal laws and regulations.

#### **3.2 Required Attributes**

A long-term contract for a capacity resource can be authorized only if the Commission finds: (1) that a long-term contract is the least cost means to address an identified local grid reliability need and is necessary for the capacity resource to be developed or for its operation to be maintained; (2) that a long-term contract is necessary for the capacity resource to be developed or for its operation to be maintained, that the existence of the capacity resource will significantly lower the cost of capacity requirements to Maine ratepayers, and that the price for the capacity resource is expected to be no higher than market prices over the term of the contract; or (3) that the price of the capacity resource under the long-term contract is significantly likely to be below the expected market value of the capacity, or, in combination with associated energy, is significantly likely to be below the expected market value of the capacity and energy, over the term of the contract.

A long-term contract for associated energy can be authorized only if the Commission finds: (1) that the existence of the capacity resource is necessary to fulfill the new renewable capacity resource policy specified in statute, that the long-term contract

for associated energy is necessary for the capacity resource to be constructed or to prevent the capacity resource from being retired, and that the price of the of the associated energy under the long-term contract is expected to be no higher than market prices over the term of the contract; or (2) that the associated energy can be used to supply standard offer service, lower the cost of standard offer service, or lower the cost of electricity for ratepayers in Maine, and that the price for the associated energy under the long-term contract is significantly likely to be below the expected market value of the energy, or, in combination with the capacity, is significantly likely to be below the expected market value of the capacity and energy, over the term of the contract.

### **3.3 Resource Priority Order**

As noted above, the foremost objective of the RFP is to acquire long-term contracts that provide electricity cost benefits to Maine consumers. Benefits associated with the environmental and reliability attributes of resources may also be considered in accordance with the following statutory Resource Priority Order:

- (1) new renewable capacity resources located in Maine;
- (2) new capacity resources with no net emission of greenhouse gases;
- (3) new nonrenewable capacity resources located in Maine, with preference given to resources with no net emission of greenhouse gases;
- (4) capacity resources that enhance the reliability of the Maine's electric grid, with preference given to resources with no net emission of greenhouse gases;
- (5) other capacity resources.

Proposals should clearly demonstrate how they would achieve the RFP objectives and rank within the above priority order.

### **3.4 Transaction and Pricing Structures**

Proposals should specify annual quantities or quantity caps for the amounts of capacity and/or energy for each year of the proposed contract term.

Proposals may be structured as physical or financial transactions.

Proposals may include separate or bundled prices for capacity and associated energy. Prices may be fixed, or defined by formula or indices (e.g., caps and floors).

Prices must be in nominal dollar terms.

The same project/resource may submit multiple pricing proposals, as long as they are mutually exclusive. A pricing proposal for one project cannot be contingent on another project being accepted, but can be mutually exclusive.

### **3.5 Contract**

A standard form Purchase and Sale Agreement will be posted at the RFP website at <http://maine.gov/mpuc/electricity/rfps/longterm2015/longterm2015.html>

Modifications to the standard form will be considered.

### **3.6 Term**

Proposals should specify the term length for the contract. The Commission has statutory authority to approve contracts of up to ten years in duration, and can approve a longer term upon a finding that it is in the best interest of Maine consumers.

### **3.7 Security**

Requirements for the Proposal Security Deposit and Project and Performance Security are described in RFP Sections 5 and 6.

### **3.8 Proposal Information; Project Cost Data**

The Commission reserves the right to ask bidders to provide additional information related to any aspect of a proposal, or to clarify or correct a proposal. In the event the Commission determines it to be necessary, bidders may be required to submit detailed and verifiable capital and operating cost data.

### **3.9 Indicative Bids; Firm and Final Bids**

Indicative bids are acceptable with a bidder's Initial Proposal. Firm and final bids, when requested by the Commission, will be binding on the bidder. Changes to proposals will not be accepted after the submission of firm and final bids except to the extent requested by the Commission.

### **3.10 Confidentiality**

A bidder may designate information included in its proposal as proprietary or confidential information. The Commission will take every reasonable step, consistent with law, to protect information that is clearly identified as proprietary or confidential on the page on which it appears. Protected information may be made available to the T&D utilities, the OPA and/or the DEP under appropriate protective order and non-disclosure agreements. The identity of bidders and general information about proposals selected will become public at the time of the Commission's decision. The long-term contracts and associated prices of selected



proposals will ultimately become public; however, such information may be withheld for a period of time at the request of the bidder.

#### **4. RFP Process**

##### **4.1 Overview of Process; Schedule**

Initial Proposals will be due on or before May 1, 2015.

Instructions for submitting proposals will be posted to the RFP website at: <http://maine.gov/mpuc/electricity/rfps/longterm2015/longterm2015.html>

The Commission staff will review all proposals, and may ask for supplemental and/or clarifying information from bidders. Based on this review, the Commission staff will notify bidders as to whether their proposal has been "short-listed". For proposals that are short-listed, more in-depth discussions among the bidders, staff, and T&D Utilities will occur. When these discussions are completed for a particular proposal, the Commission will formally deliberate and render a decision on whether to authorize a long-term contract.

The Commission reserves the right to revise, suspend, or terminate the RFP at its sole discretion. In such event, the Commission will inform all bidders as soon as reasonably possible.

##### **4.2 RFP Documents and Information; Contact Persons**

The RFP and all related documents and information are available on the RFP Website at: <http://maine.gov/mpuc/electricity/rfps/longterm2015/longterm2015.html>

All changes and supplements to the RFP and related materials will be posted to the RFP Website. Bidders are responsible to obtain these updates and additions.

The RFP Contact Person is:

Faith Huntington

Director of Electricity and Natural Gas

Maine Public Utilities Commission

[Faith.Huntington@maine.gov](mailto:Faith.Huntington@maine.gov)

207-287-1373

Bidders may submit questions or request additional information by contacting the RFP Contact Person. To the extent bidder inquiries elicit generally applicable information or corrections/clarifications to existing information, such information may

be posted to the RFP Website. Bidder questions, information requests and the associated responses will not otherwise be made generally available.

The Commission will endeavor to respond to all questions and information requests, but it is under no obligation to do so.

## **5. Proposal Content Requirements**

Initial proposals should include and address the following, with an affidavit warranting the completeness and accuracy of the material provided.

### **5.1 Project Information**

- a. Proposals should include a statement that the capacity resource is, or would be, recognized as capacity by the ISO-NE and/or NMISA, and the resource's expected capacity value in MW should be provided. In addition, proposals should demonstrate eligibility to participate in the ISO-NE or NMISA capacity and energy markets, as applicable. If a resource would not qualify as capacity in ISO-NE or NMISA, the proposal should describe and demonstrate the capacity benefits it would provide for Maine consumers.
- b. Proposals should demonstrate and document eligibility of the Project with respect to the requirements of the RFP and include an analysis of how the Project meets the objectives of the RFP.
- c. Proposals should include a description of the Project, including where it ranks within the Resource Priority Order, as well as a demonstration that the proposal is consistent with Maine's statutory greenhouse gas reduction goals and climate action plan.
- d. Proposals for projects involving new capacity must demonstrate a sufficient level of site control, e.g., that which would be acceptable to ISO-NE for qualification as a capacity resource.
- e. Proposals must describe the technology and expected performance of the supply resource;
- f. Proposals should also include detailed information about the siting and location of the Project, including demonstration of a sufficient level of site control, as well as the expected interconnection point and applicable ISO-NE pricing node. Proposals should also provide the status of the Project with respect to the required interconnection and any applicable permitting requirements.
- g. Proposals should include estimated hourly energy production levels in Excel format.

### **5.2 Financial and Technical Capability**

Information and supporting documents sufficient to demonstrate the financial and technical capability of the Project and Project team should be provided, including audited financial statements of the Project team companies (if applicable), their most current credit agency rating reports (if applicable) and other documentation demonstrating the financial capability of the Project team, and documentation demonstrating sufficient technical experience and expertise to develop the Project.

Proposals should also include the financing plan for the Project and a description of the financing process, as well as the status of the bidder's effort to secure financing. Proposals should demonstrate firm commitment to the plan from one or more qualified financial institution or funding source. Firm commitment should be in the form of a letter indicating intent to provide the required financing.

### **5.3 Pricing**

Proposals should include the quantities (or quantity caps) and prices for capacity and associated energy for each year of the proposed term. To the extent pricing is based on an index or formula, a detailed example of how the formula would operate using historic index values should also be provided. Pricing provided in Initial Proposals may be indicative. All contingencies associated with a proposal and/or pricing should be clearly indicated.

### **5.4 Proposal Security Deposit**

A Proposal Security Deposit must be provided with the Initial Proposal. Deposits should be submitted directly to the T&D utility that would be the contractual counterparty in the contract. The Proposal Security Deposit must be in the form of U.S. currency or an irrevocable, transferable and unconditional standby letter of credit issued by a U.S. commercial bank or a foreign bank with a U.S. branch with such bank having a minimum credit rating of A- from S&P or A3 from Moody's. Deposits provided in cash will be held by the T&D utility in an interest-bearing escrow account. The Proposal Security Deposit will (1) be refunded if a proposal is not selected or (2) be replaced with the Project and Performance Security if a proposal is selected.

The required Proposal Security Deposit is \$5 per kW of capacity proposed, with a cap of \$100,000.

## **6. Project and Performance Security**

Project and Performance Security will be determined on a project-specific basis based on the Commission's assessment of the risks and benefits of the contract. The Commission may establish a security "Base Amount", as well as contractual terms by which margining would occur.

Acceptable forms of Project and Performance Security are: (1) cash (U.S. currency); or (2) an irrevocable, transferable and unconditional standby letter of credit issued by a U.S. commercial bank or a foreign bank with a U.S. branch with such bank having a minimum credit rating of A- from S&P or A3 from Moody's. The Commission may consider other forms of Project and Performance Security and will determine whether security in a form other than cash or an LOC is acceptable in the context of a specific proposal and prevailing economic conditions.

Project and Performance Security is not required to be posted with Initial Proposals, but Initial Proposals should include evidence of a bidder's intent and ability to fulfill the Project and Performance Security Requirements should the proposal be selected. In particular, Initial Proposals should include a statement from a qualified bank meeting the minimum credit rating criteria noted above that it would provide the Project and Performance Security required for the proposal.

Winning bidders must post Project and Performance Security (Base Amount) within 2 business days of contract execution, at which time their Proposal Security Deposit will be refunded.

## **7. General**

### **7.1 Proposals**

Proposals must be submitted in accordance with this RFP or as otherwise specified by the Commission. The Commission reserves the right to seek clarification and request additional information, documentation and other material related to the proposals. Failure to provide any such items within the timeframes requested may result in disqualification.

A bidder may amend or withdraw its proposal, or any portion of its proposal, or may withdraw entirely from the RFP, at any time prior to the submission of a Final Proposal.

Final Proposals, when requested as such by the Commission, are binding. A change in Final Proposal terms, except as authorized or requested by the Commission, may result in disqualification and/or the forfeit of the Proposal Security Deposit. In addition, a bidder's failure to execute the Contract or provide the required Project and Performance Security, should a bidder's Final Proposal be accepted, will also result in the forfeit of its Proposal Security Deposit. Final Proposals may include an

expiration date such that the proposal would expire if not accepted by the Commission by the specified date.

## **7.2 Proprietary Information**

A bidder may designate information included in its proposal as proprietary or confidential information. The Commission will take every reasonable step, consistent with law, to protect information that is clearly identified as proprietary or confidential on the page on which it appears. Protected information may be made available to the T&D utilities, the OPA and/or the DEP. The identity of bidders and projects, and the associated prices and long-term contracts, for proposals chosen in this process will become public information.

## **7.3 Proposal Costs**

All costs associated with developing and submitting a proposal in response to this RFP and providing oral or written clarification of its contents are borne by the bidder.

## **7.4 Rights of the Commission**

The Commission may accept or reject any proposal, or it may reject all proposals, based on its assessment of whether a proposal meets the requirements of the RFP, satisfies the applicable statutory policies and objectives, complies with the provisions of Chapter 316, is within the contracting authority of the Commission, conforms with generally accepted business practices and is likely to provide significant benefits to Maine electricity consumers.

The Commission reserves the right to withdraw or modify the RFP at any time, to negotiate with bidders and to solicit additional and/or modified proposals.

The type(s) and amounts of capacity and/or energy awarded pursuant to this RFP will be determined by the Commission consistent with applicable laws and rules, the provisions of this RFP, and the Commission's statutory public interest obligations.

The Commission shall not be responsible or liable in any manner for risks, costs, expenses, or other damages incurred by any bidder or other entity involved, directly or indirectly, with this RFP.

## **7.5 State Held Harmless**

The State of Maine, its officers, agents, and employees, including the Maine Public Utilities Commission, Commissioners and the employees or agents of the Maine Public Utilities Commission shall be held harmless from any and all claims, costs, expenses, injuries, liabilities, losses and damages of every kind and description resulting from or arising out of this RFP.

## **7.6 Warranty**

The information contained in the RFP and provided subsequently is prepared to assist bidders and does not purport to contain all of the information that may be relevant to bidders. The Commission makes no representation or warranty, expressed or implied, as to the accuracy or completeness of the information. The Commission, its staff and its agents shall not have any liability for any representations expressed or implied in, or any omissions from, the RFP or information obtained by bidders from the Commission, its staff, its agents or any other source.

## Rockland Energy Center LLC

20 Park Plaza, Suite 320, Boston MA 02116, USA | 617-904-3100 | Jacobs@emienergy.com

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By Email: [Jchaousis@ci.rockland.me.us](mailto:Jchaousis@ci.rockland.me.us)  
Friday, May 8, 2015

James D. Chaousis II  
Manager – City of Rockland  
270 Pleasant Street  
Rockland, Maine 04841

Dear Jim,

This letter is to inform you that after reviewing the comments, questions, and concerns raised by members of the Rockland community, Rockland Energy Center (“REC”) has opted not to submit a bid as part of the 2015 Long Term Capacity RFP issued by the Maine Public Utilities Commission.


If successful in receiving an agreement with the Maine PUC in a future capacity RFP, the REC facility will be a part of the Rockland community for decades to come. In testimony given by Evan Coleman at the City Council meeting on Friday May 1<sup>st</sup>, he stressed the high regard our firm places on insuring we understand the viewpoint of all project stakeholders. While we were pleased to see a broad base of support for our project, some community members presented questions and concerns about our proposal. It is important that these individuals are given the platform necessary to receive further information about our project and the benefits REC will bring not only to the Mid-Coast region, but the entire State of Maine.

This letter is to inform you that we intend to execute the option agreement within the next 30 days, but not until we have had the opportunity to hold an informational session for members of the Rockland community to engage in more direct dialogue with our firm about the REC proposal. We anticipate placing a bid in the next long term capacity RFP issued by the Commission.

The inability to secure the necessary approval for the execution of the option agreement at the City Council meeting within the initially designated timeframe was an important factor in our decision not to bid in this current RFP round. We have a long history of successful power plant development in New England, a track record that was enabled by our ability to always meet the full burden of the regulatory process.

On behalf of REC and our partners, I would like to convey our appreciation for the time invested in this project by the City Council and City Staff as we work collaboratively to bring the benefits of natural gas to Rockland and the entire Mid-Coast region.

Respectfully,



Mitchell H. Jacobs  
Member - REC



## Rockland Energy Center LLC

20 Park Plaza, Suite 320, Boston MA 02116, USA | 617-904-3100 | Jacobs@emienergy.com

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By Email: [faith.huntington@maine.gov](mailto:faith.huntington@maine.gov)  
Thursday, May 7, 2015

Faith Huntington – Electric & Gas Division  
Maine Public Utilities Commission  
18 State House Station  
Augusta, Maine 04333

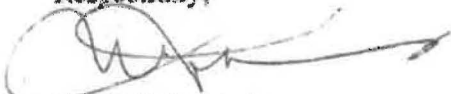
Dear Faith,

After careful consideration, Rockland Energy Center ("REC") has opted not to submit a bid as part of the 2015 Long Term Capacity RFP issued by the Commission.

On behalf of Rockland Energy Center and our partners, I would like to thank you for taking the time over this last month to provide information to our firm as well as the various community stakeholders that reached out regarding the RFP process. This is an incredibly busy and important time as the Commission evaluates a number of different issues facing Maine ratepayers.

Thank you again for all of your assistance and we look forward to participating in the next Long Term Capacity RFP issued by the Commission.

Respectfully,



Mitchell H. Jacobs  
Member - REC

Rockland Energy Center, LLC  
c/o Energy Management, Inc.  
20 Park Plaza, Boston, Massachusetts 02108  
April 24, 2015

Office of City Manager  
Rockland City Hall  
270 Pleasant Street  
Rockland, ME 04841

Re: 270 Pleasant Street and 9 Burrows Street, Rockland (the "Properties")

Dear Sir,

Reference is made to the request for sealed bids to purchase the above referenced Properties issued April 16, 2015 by the Office of the City Manager.

As you are aware, Rockland Energy Center, LLC ("REC") is considering locating a combined cycle cogeneration facility (the "Project") on the Properties. The Project will produce steam for local industries and sell electrical energy and capacity to Central Maine Power.

The Facility will have significant benefits for the City of Rockland, including tax revenue and support for local manufacturing. The Facility will also benefit the mid-coast region by anchoring a new high-pressure natural gas lateral that will bring new clean natural gas supplies to the City and to the region.

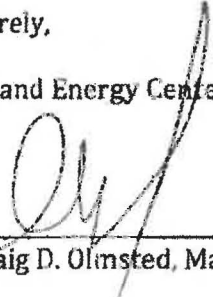
REC hereby requests an Option to Purchase the Properties as follows:

Properties	(a) 270 Pleasant Street (Tax Map 57-A-2), being a 13.55 acre parcel of land on which is situated an 11,136 sf office building and 1,120 sf garage  (b) 9 Burrows Street (Tax Map 57-A-5), being a 4.44 acre parcel of land on which is situated a 14,400 sf utility building with offices
Consideration for Option for Properties	Monthly payments of \$1,000 beginning August 1, 2015 and ending on the Closing Date
Consideration for Purchase	(a) 270 Pleasant Street: \$1,200,000  (b) 9 Burrows Street: \$350,000

	(c) Properties Total: \$1,550,000
PILOT	To be discussed
Closing Date	To be discussed
Other Provisions	Ordinary and customary provisions regarding title, encumbrances and environmental conditions

Sincerely,

Rockland Energy Center, LLC

By:   
Craig D. Olmsted, Manager



# Rockland Energy Center

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## General Overview

The Rockland Energy Center ("REC") is a proposed 76MW combined cycle cogeneration facility that will provide base load power to the Maine electric grid while simultaneously providing low cost steam to local industry in Rockland. The construction and long term operation of the facility will allow for the construction of a natural gas pipeline into the Mid-Coast region of Maine, making clean, efficient, and low cost natural gas available to businesses and residences throughout the region. The plants design allows for the highest levels of efficiency and significantly aids in the reduction of the marginal emission rate in Maine. This project is the only viable solution to bring natural gas to the Mid-Coast while simultaneously allowing for over \$200M of private investment into the region. The developers of REC have developed, constructed, and owned over 1,000 MW of generating capacity in the United States.

## Economic Highlights:

- Total Private Investment of \$200M
- Over 100 Construction Jobs for Two Years
- 12-15 Full Time Personnel Employed at the Plant
- In excess of \$3M in Annual Goods & Services Purchased
- New Public Works Headquarters for the City of Rockland
- Potential for \$1.5M in Annual Energy Savings for a Local Manufacturer
- Natural Gas Access for the Entire Mid-Coast Region

## Next Steps:

- REC will be submitting its bid for electricity supply on May 1<sup>st</sup> in response to the capacity RFP by the Maine PUC.